

For additional information, contact Marc G. Denkinger (202) 208-2215 or Kathleen M. Dias (202) 208-0524. Lois D. Cashell, *Secretary*. [FR Doc. 95-31438 Filed 12-27-95; 8:45 am] BILLING CODE 6717-01-M

[Docket No. RP96-85-000]

Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 21, 1995.

Take notice that on December 15, 1996, Tennessee Gas Pipeline Company tendered for filing as part of its Fifth Revised FERC Gas Tariff the following tariff sheets to become effective February 1, 1996.

Fifth Revised Sheet No. 20
Ninth Revised Sheet No. 21A
Fourteenth Revised Sheet No. 22
Ninth Revised Sheet No. 22A
Fifth Revised Sheet No. 23
Second Revised Sheet No. 23A
Original Sheet No. 23B
Original Sheet No. 23C
Thirteenth Revised Sheet No. 24
Seventh Revised Sheet No. 25
Fifth Revised Sheet No. 26B
Second Revised Sheet No. 660
First Revised Sheet No. 660A
First Revised Sheet No. 660B
Third Revised Sheet No. 661
Second Revised Sheet No. 663
Second Revised Sheet No. 666A
First Revised Sheet No. 669A
Second Revised Sheet No. 670
Third Revised Sheet No. 671
First Revised Sheet No. 671A
Third Revised Sheet No. 673
Third Revised Sheet No. 674
Second Revised Sheet No. 674A

Tennessee states that the purpose of the filing is to recover gas supply realignment costs (GSR cost) paid or known and measurable at the time of the filing, consistent with the GSR cost recovery provisions reflected in Section XXVI of the General Terms and Conditions of Tennessee's Fifth Revised FERC Gas Tariff. The charges include a GSR demand surcharge applicable to firm customers, a separately stated Canadian demand charge component, and a unit GSR component applicable to Tennessee's interruptible services.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.314 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after

the date of filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file with the Commission a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell, *Secretary*. [FR Doc. 95-31440 Filed 12-27-95; 8:45 am] BILLING CODE 6717-01-M

[Docket No. RP95-303-003]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 21, 1995.

Take notice that on December 15, 1995, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of July 1, 1995:

Second Substitute First Revised Sheet Nos. 202 and 234

WNG states that this filing is being made in compliance with Commission order issued December 7, 1995 in Docket No. RP95-303-202. Ordering paragraph (A) directed WNG to file tariff sheets containing the revised provisions within 15 days of the date of the order.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell, *Secretary*. [FR Doc. 95-31444 Filed 12-27-95; 8:45 am] BILLING CODE 6717-01-M

Office of Energy Efficiency and Renewable Energy

Energy Conservation Program for Consumer Products: Granting of the Application for Interim Waiver and Publishing of the Petition for Waiver of CFM International Inc. From the DOE Vented Home Heating Equipment Test Procedure (Case No. DH-004)

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice.

SUMMARY: Today's notice grants an Interim Waiver to CFM International Inc. (CFM) from the existing Department of Energy (DOE or Department) test procedure regarding pilot light energy consumption and weighted average steady-state efficiency for its manually controlled vented heaters, models DV32, DV34, DV36, DV40, DVS2, DVS3, HEDV30, HEDV30-1, FSDV30, FS30, FA20, HE30, HEB30, FADV20, and HE40.

Today's notice also publishes a "Petition for Waiver" from CFM. CFM's Petition for Waiver requests DOE to grant relief from the DOE vented home heating equipment test procedure relating to the use of pilot light energy consumption in calculating the Annual Fuel Utilization Efficiency (AFUE) and the calculation of weighted average steady state efficiency of its models DV32, DV34, DV36, DV40, DVS2, DVS3, HEDV30, HEDV30-1, FSDV30, FS30, FA20, HE30, HEB30, FADV20, and HE40 vented heaters. CFM seeks to delete the required pilot light measurement (Q_p) in the calculation of AFUE when the pilot is off, and to test at a minimum fuel input rate of two-thirds instead of the specified ± 5 percent of 50 percent of the maximum fuel input in the calculation of AFUE. The Department is soliciting comments, data, and information respecting the Petition for Waiver.

DATES: DOE will accept comments, data, and information not later than January 29, 1996.

ADDRESSES: Written comments and statements shall be sent to: Department of Energy, Office of Energy Efficiency and Renewable Energy, Case No. DH-004, Mail Stop EE-43, Room 1J-018, Forrestal Building, 1000 Independence